

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	64,283	--	--	70,836	7,745	-1,082	2,210	139,573	--	0	57,375
Natural Gas Plant Liquids and Liquefied Refinery Gases	4,253	-27	812	565	--	--	-2,469	5,378	2,080	614	2,464
Pentanes Plus	2,011	-27	--	--	--	--	-3	1,728	6	253	41
Liquefied Petroleum Gases	2,242	--	812	565	--	--	-2,466	3,650	2,074	361	2,423
Ethane/Ethylene	4	--	--	--	--	--	--	--	--	4	--
Propane/Propylene	710	--	2,535	565	--	--	-759	--	1,823	2,746	733
Normal Butane/Butylene	778	--	-1,726	--	--	--	-1,793	2,529	251	-1,935	1,136
Isobutane/Isobutylene	750	--	3	--	--	--	86	1,121	--	-454	554
Other Liquids	--	1,351	--	5,133	19,360	-265	3,407	20,926	806	439	54,694
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	1,351	--	672	8,481	2,051	137	12,314	103	0	3,566
Hydrogen	--	--	--	--	--	2,317	--	2,317	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,351	--	672	8,481	-269	137	9,997	100	0	3,566
Fuel Ethanol	--	1,041	--	--	8,189	105	179	9,079	77	0	2,658
Renewable Fuels Except Fuel Ethanol	--	310	--	672	292	-374	-42	918	23	0	908
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,705	--	--	-411	2,379	298	439	20,618
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,756	10,879	-2,316	3,681	6,233	405	0	30,510
Reformulated	--	--	--	239	5,368	-673	1,240	3,694	0	0	14,454
Conventional	--	--	--	1,517	5,511	-1,643	2,441	2,539	405	0	16,056
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	176,389	7,898	4,252	2,516	4,344	--	20,516	166,195	37,081
Finished Motor Gasoline	--	--	91,840	69	1,130	2,211	160	--	2,158	92,932	2,077
Reformulated	--	--	64,815	--	--	-317	-1	--	--	64,499	13
Conventional	--	--	27,025	69	1,130	2,528	161	--	2,158	28,433	2,064
Finished Aviation Gasoline	--	--	-1	--	24	--	-40	--	--	63	144
Kerosene-Type Jet Fuel	--	--	25,281	3,235	406	--	706	--	948	27,268	9,192
Kerosene	--	--	38	--	--	--	-5	--	6	37	49
Distillate Fuel Oil	--	--	32,624	598	2,399	305	1,220	--	6,107	28,599	15,062
15 ppm sulfur and under ⁷	--	--	30,697	572	2,399	305	1,185	--	3,553	29,235	13,888
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	789	--	--	--	98	--	1,188	-497	439
Greater than 500 ppm sulfur	--	--	1,138	26	--	--	-63	--	1,366	-139	735
Residual Fuel Oil ⁸	--	--	7,826	3,605	301	--	1,483	--	3,577	6,672	5,643
Less than 0.31 percent sulfur	--	--	16	--	--	--	84	--	NA	NA	368
0.31 to 1.00 percent sulfur	--	--	1,325	32	--	--	212	--	NA	NA	816
Greater than 1.00 percent sulfur	--	--	6,485	3,573	--	--	1,187	--	NA	NA	4,453
Petrochemical Feedstocks	--	--	11	71	--	--	-1	--	--	83	1
Naphtha for Petro. Feed. Use	--	--	11	71	--	--	-1	--	--	83	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	18	--	--	--	-7	--	--	25	55
Lubricants	--	--	1,195	37	-8	--	-80	--	682	622	930
Waxes	--	--	--	77	--	--	--	--	12	65	--
Petroleum Coke	--	--	8,334	43	--	--	301	--	6,947	1,129	1,503
Marketable	--	--	6,549	43	--	--	301	--	6,947	-656	1,503
Catalyst	--	--	1,785	--	--	--	--	--	--	1,785	--
Asphalt and Road Oil	--	--	1,277	163	--	--	602	--	75	763	2,355
Still Gas	--	--	7,200	--	--	--	--	--	--	7,200	--
Miscellaneous Products	--	--	746	--	--	--	5	--	4	737	70
Total	68,536	1,324	177,201	84,432	31,357	1,169	7,492	165,877	23,402	167,248	151,614

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.